

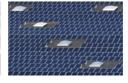
# The New Frontier: The Emerging Renewable Energy Landscape

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July 14, 2009

















- Climate Change
- Air Quality
- Fuel diversity
- National Security
- **Economic Stimulus**
- **Green Jobs**





**BLM Renewable Land Applications Overview** 



Total Wind Applications: 253

- California alone has 107 solar applications
- Solar applications comprise over 2.3 million acres
- 75 solar projects are listed on BLM website, 1/3 of all applications, total 51.6 GW
- Of the 223 applications, only 3 have progressed to stage of environmental review
  - the real "make or break", when it comes to issuing permits



# How do we get there?



#### **Utility-Scale**

Ground Mounted Systems
Typically Multi-MW



#### **Distributed Generation**

Roof Mounted Systems
30kW to MW+









# **Development Challenges for Large-Scale Solar**



### Development Challenges for Large-Scale Solar



#### **Stakeholder Perspective**

- Land use requirements
- Impact on habitat / species
- Water use
- Carbon footprint
- Visual impacts
- Cost

#### **Developer Perspective**

- Available land
- Solar insolation
- Proximity to transmission lines & load centers
- Terrain / topography (e.g., appropriate slope)
- Multiple planning processes (federal, state, local)
- Cost / time to construct

# All Solar Technologies Are Not Created Equal



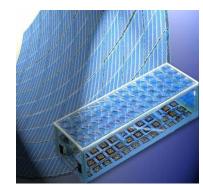












First Solar Confidential & Proprietary

# Land Use Requirements





Site:

System Size:

Project Developer: Dimbach, Germany

1.4MW

Blitzstrom/Beck Energy



Site:

Colorado Springs, CO USA (Ft. Carson)

System Size: 2MW

Project Developer: Conergy



Site:

Narbonne, France

**System Size:** 

7 MW

Project Developer:

**EDF Energies Nouvelles** 

# Land Use Requirements

#### El Dorado PV Power Plant

- Constructed next to existing natural gas plant
- Constructed in less than 5 months 137 days
- 48 MW expansion to begin in 2009







Site: Nevada, USA

System Size: 10 MW (AC)

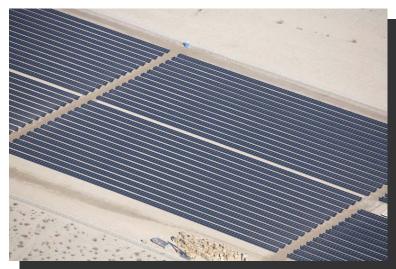
Completed: December 2008

**System Purchaser:** Sempra Generation

# Impact on Habitat / Species Site Development Options















#### Water Use

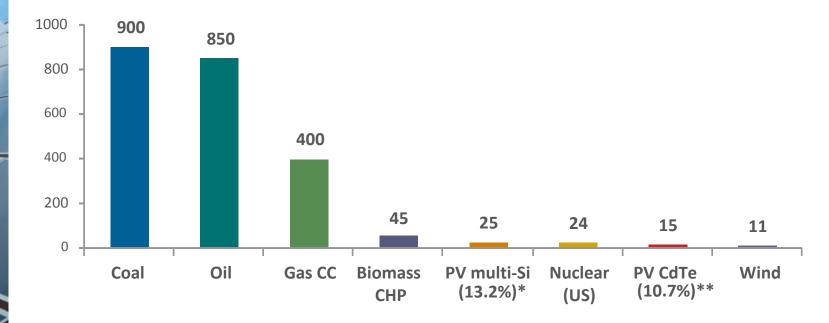


- Water Use Estimates for a 400 MW Solar Thermal facility provided to the CEC:
  - 75-150 Acre Feet per Year (AFY) for construction for a 400 MW facility
    - (translates to 104-207 AFY for a 550 MW facility)
  - 100 AFY during 25 year operation of such facility
    - (translates to 138 AFY for 550 MW facility)
- Estimates for First Solar's 550MW Solar PV facility include:
  - 20 AFY during construction
  - 2/10<sup>ths</sup> of an AFY during 25 year operation of the PV Facility

## Carbon Footprint

**Global Warming Potential** 





Sources: \*de Wild-Scholten, M., presented at CrystalClear Final Event in Munich on May 26, 2009. \*\*de Wild-Scholten, M., 'Solar as an environmental product: Thin-film modules – production processes and their environmental assessment,' presented at the Thin Film Industry Forum, Berlin, April, 2009. Both PV technologies use insolation of 1700 kWh/m². All other data from ExternE project, 2003; Kim and Dale, 2005; Fthenakis and Kim, 2006: Fthenakis and Alsema, 2006; Fthenakis and Kim, in press.

# Visual Impacts



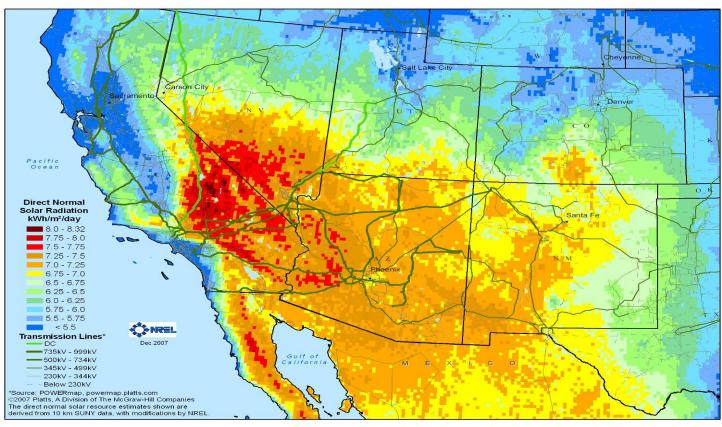






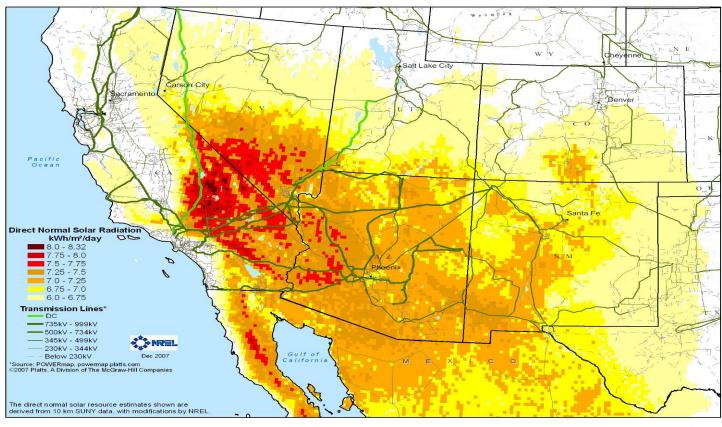
Solar Insolation with Transmission Overlay





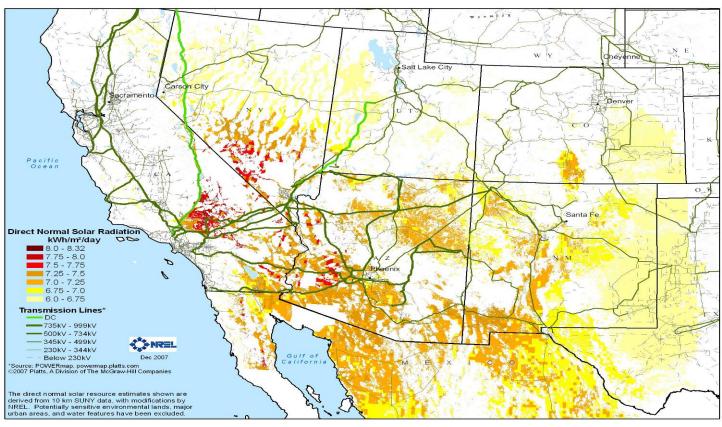
Solar Insolation > 6.0 kWh/m2/day





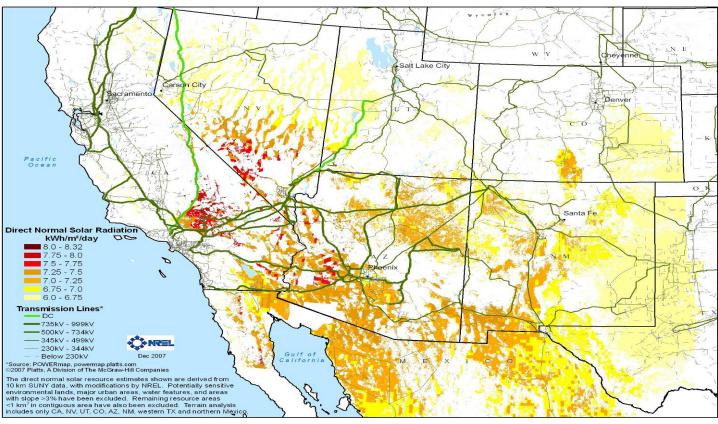






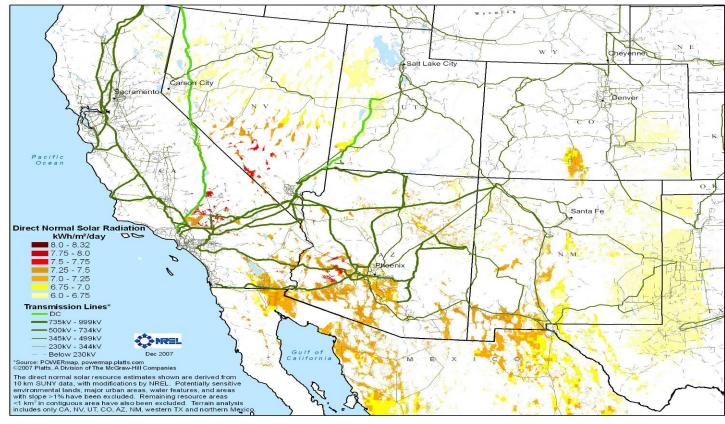
Previous Plus Slope < 3%





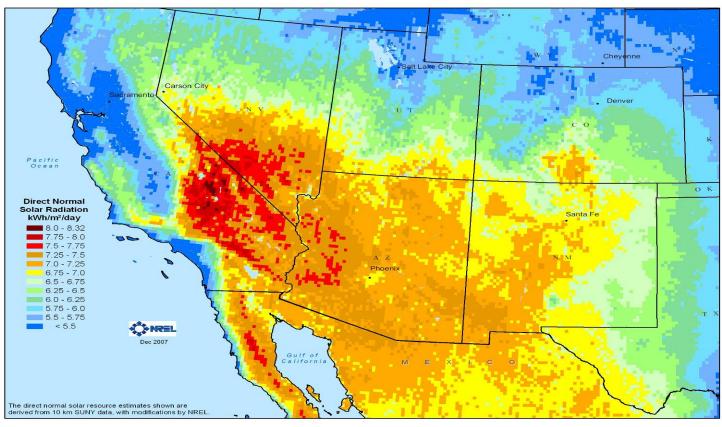
Previous Plus Slope <1%





Solar Insolation "unfiltered"



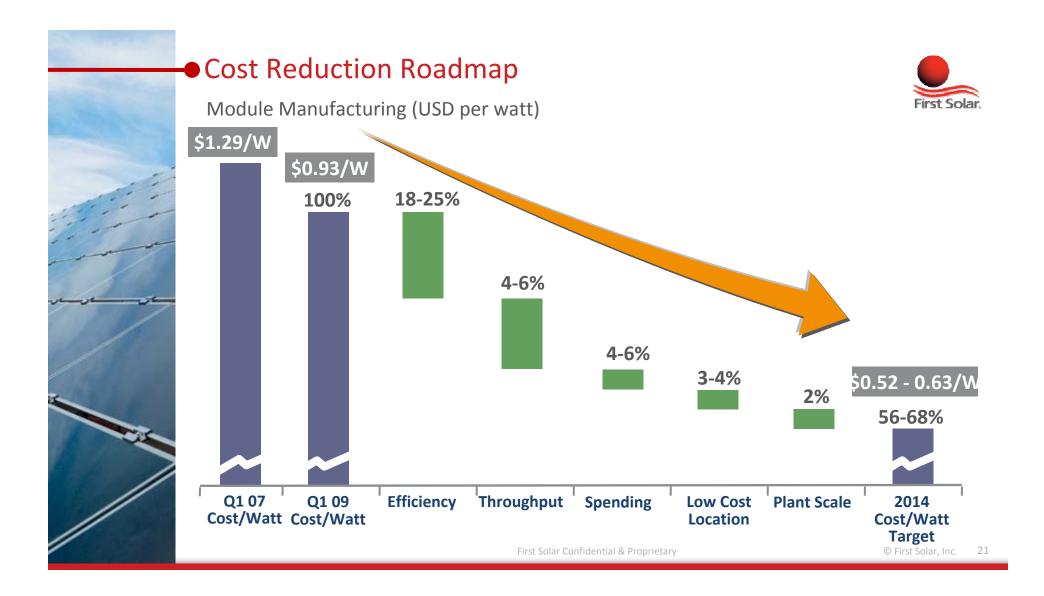


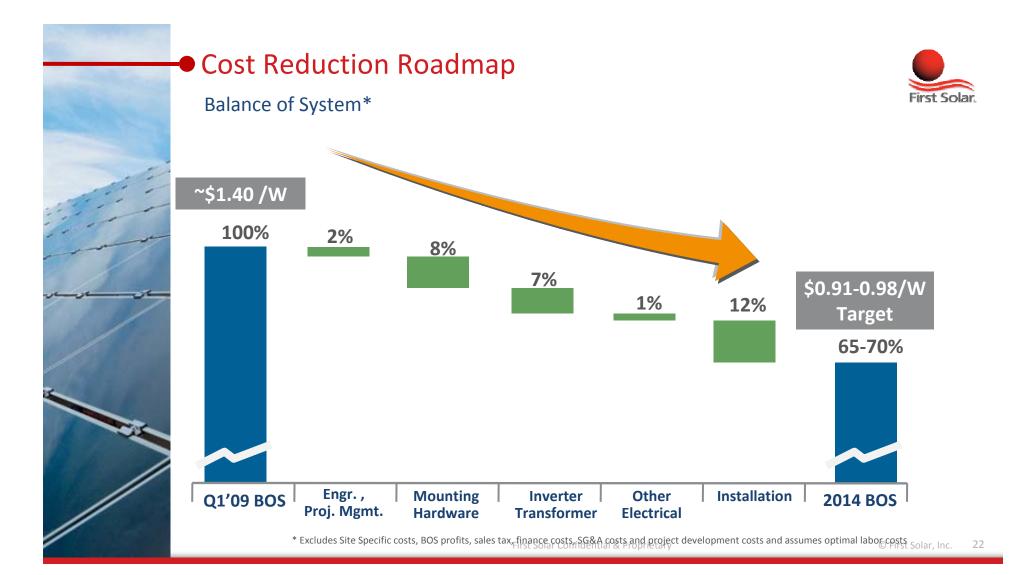


# Multiple Efforts to Identify Appropriate Transmission Corridors and Renewable Energy Zones



- Renewable Energy Transmission Initiaitive (RETI) -- CA
- Desert Renewable Energy Conservation Plan (DRECP) -- CA
- Western Renewable Energy Zones Initiative (WREZ) -- WGA
- Solar Programmatic Environmental Impact Statement (PEIS) -- BLM
- Other











# **Development Opportunities for Large-Scale Solar**

## Developer Opportunities



- Avoid areas with high environmental sensitivity
- Prioritize use of previously disturbed non-prime agricultural land and/or where construction of solar plants would be an accepted land use
- Limit site disruption to the minimum required to safely and efficiently construct
- Enable potential compatibility with key wildlife species on-site
- Use of on-site and off-site mitigations to reduce wildlife impacts
- Limit water use in construction and operation
- Minimize visual obtrusiveness (e.g., low-profile technologies, buffer zones)

#### **Agency Opportunities**



- Coordinate state, regional, and national transmission and renewable energy planning efforts
- Coordinate permit approvals (federal, state, local) to minimize duplicative efforts
- On federal lands, provide clear direction for wildlife impact mitigation plans
  - Use established Resource Management Plans where appropriate to avoid "run away mitigation"
- Allow flexibility in mitigation options
  - Expanded pool of land conservation organizations
  - In-lieu fees
  - Land banks
- Recognize that all technologies "are not created equal" and prioritize projects with multiple environmental benefits
- Staff field offices appropriately to deal with the renewable energy "gold rush"